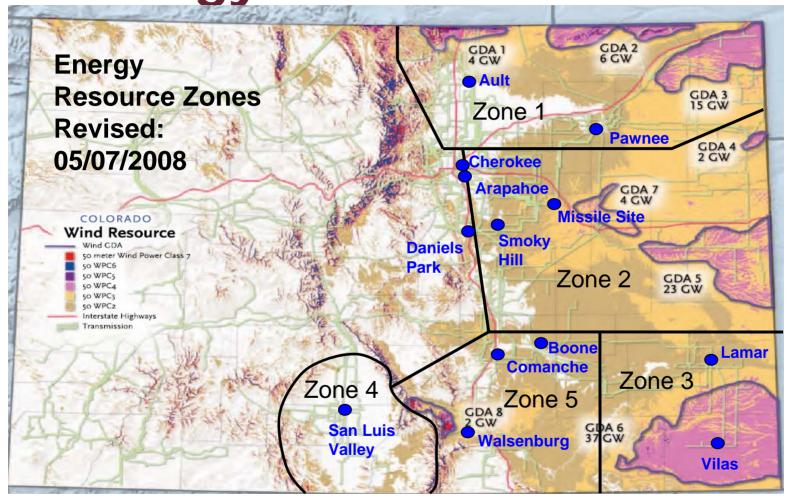
DRAFT Senate Bill 100 Stakeholder Update Friday, September 26, 2008





Energy Resource Zones



2008 - 2009 Schedule

- March 4, 2008: Kickoff Meeting
- April July 2008: Transmission Study Groups
- August 20, 2008: CCPG stakeholder meeting
- September 26: Stakeholder Meeting
- November 2008: Issue Transmission Plans
- November 2008 January 2009: Prioritize Plans & Perform Detailed Studies
- March 2009: File CPCN Applications
- October 31, 2009: SB100 Filing

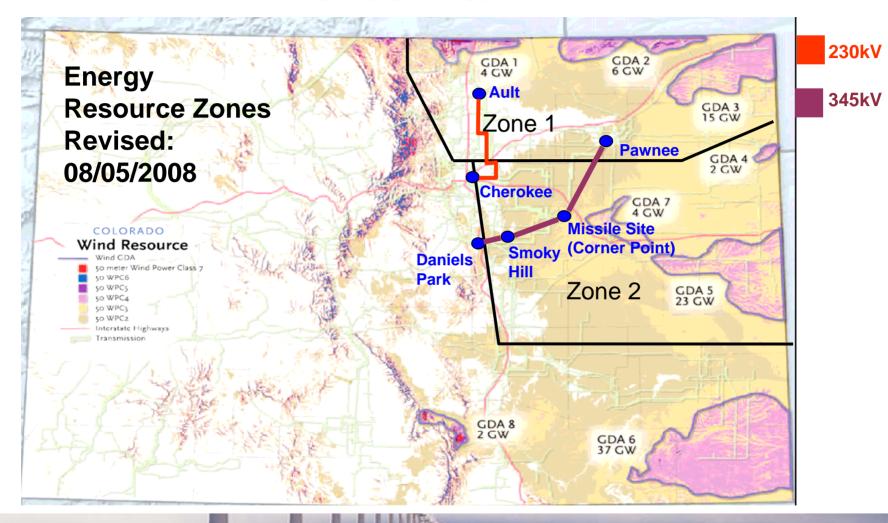


Process

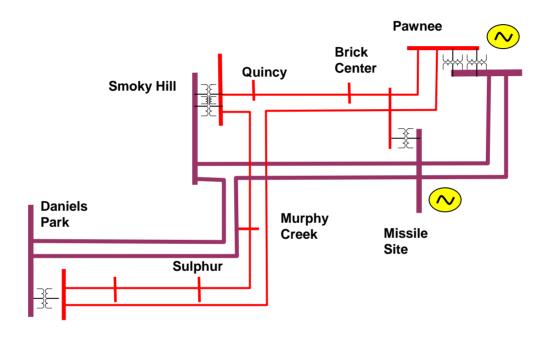
- Identify Energy Resource Zones
- Prepare Transmission Base Cases
- Propose Resource Scenarios
- Develop Transmission Plans
- Present and Prioritize Plans
- Develop CPCN's



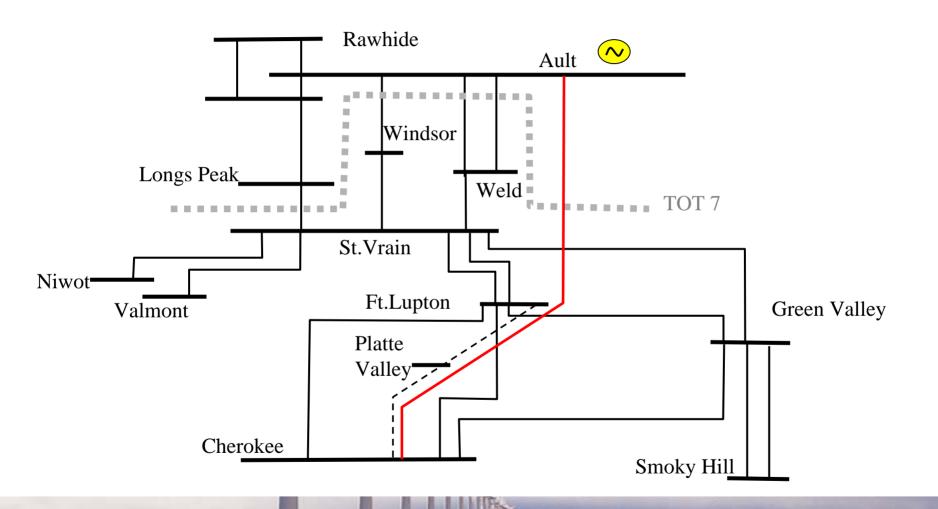
Potential Transmission Projects Zones 1 & 2



Zones 1 & 2 - Pawnee & Missile Site



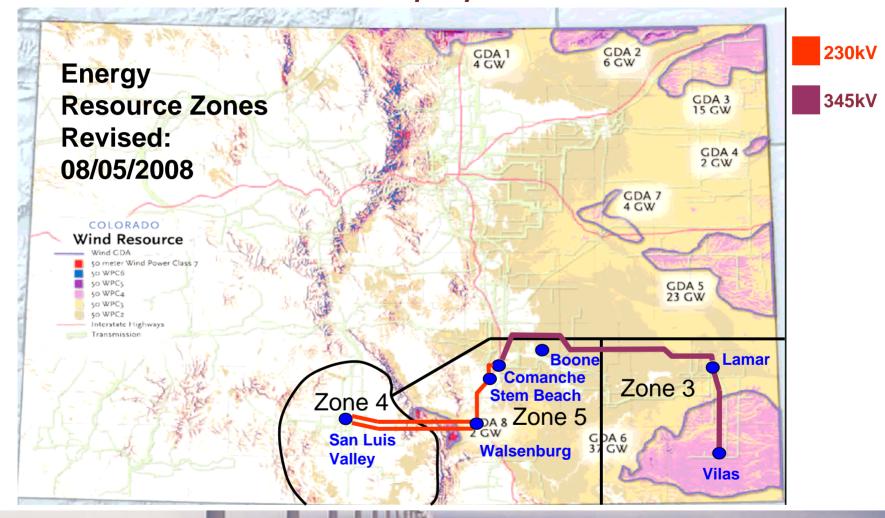
Zone 1 Ault



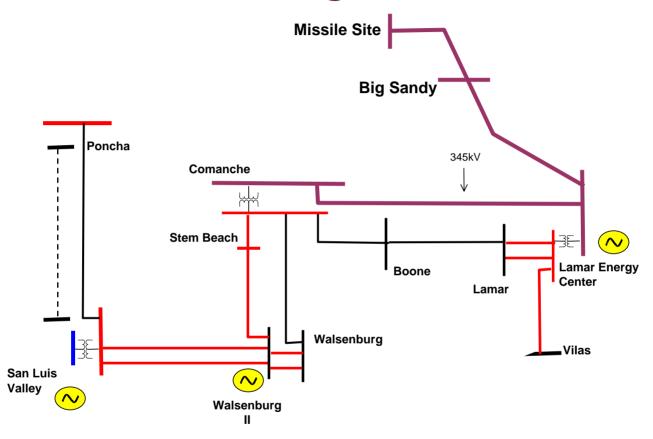
Potential Transmission Projects Zone 1 and 2

- ◆Ault Cherokee 230kV Line (Energy Zone 1): New single circuit 230kV line from Ault Substation to Ft. Lupton, transitioning to a 26-mile double circuit (one circuit operated at 115kV for TSG&T load, the other at 230kV for PSCo) from Ft. Lupton to Cherokee. 85 miles
- ◆ Missile Site Switchyard (Energy Zone 2): New 230kV/345 kV switching station sectionalizing the existing Pawnee-Daniels Park 230kV Line. Designed for future expansion into a full 345-230kV substation to be used as a major interconnection point.
- ◆Pawnee to Smoky Hill to Daniels 345 kV line #2 (Energy Zone 1)
- ◆Smoky Hill to Daniel Park 345 kV line. (Energy Zone 1)

Potential Transmission Projects Zones 3, 4, & 5



Zones 3,4 &5 (Lamar, Walsenburg, San Luis Valley)



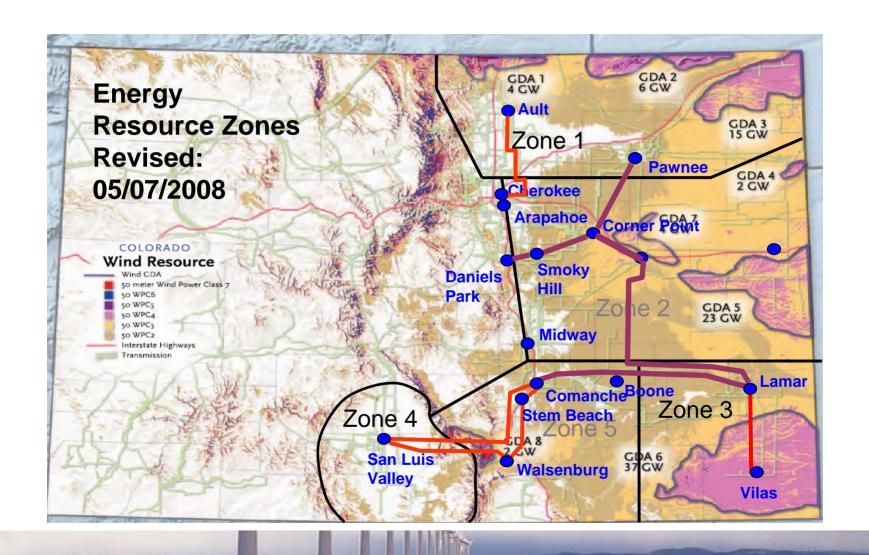
Potential Transmission Projects Zone 3

- ◆Lamar to Comanche 345 kV (Energy Zone 3): New 345 kV line from Lamar to Comanche Substation. Potential joint project with TSG&T. 120 Miles
- ◆Lamar to Limon/Big Sandy to Missile Site 345 kV (Energy Zone 3): New 345 kV line from Lamar to Missile Site via Big Sandy (Limon) Substation. Potential joint project with TSG&T.
- ◆Lamar Vilas 230/345kV Lines (Energy Zone 3): A new 59-mile 230/345kV (230kV) line from Lamar Substation to Vilas Substation. 59 miles

Potential Transmission Projects Zone 4 & 5

- ◆San Luis Walsenburg double circuit 230 kV Line (Energy Zone 4): New 230kV line from San Luis Valley Substation to Walsenburg substation. Joint project with TSG&T. 80 Miles
- ◆ New Walsenburg II Substation (Energy Zone 5): New Substation near existing Walsenburg sub with capability for 230 kV and 345 kV. Potential joint project with TSG&T.
- ◆Walsenburg II to Comanche 230 kV or 345 kV line (Energy Zone 5): New 345/230 kV line from Walsenburg to Comanche Substation. Joint project with TSG&T, 30 miles

Overall Plan



Remaining Schedule

- September 26, 2008 Stakeholders meeting
- November 2008: Issue Transmission Plans
- November 2008 January 2009: Prioritize Plans and perform detailed CPCN Studies
- March 2009: File CPCN Applications

Questions



PSCo Public Website

http://www.rmao.com/wtpp/SB100.html

