

Public Service Company of Colorado
Senate Bill 100 Meeting
March 2008

I. Action Items

1. Make an informational filing with the Commission before filing the CPCN Applications to allow for Commissioner input before finalizing the CPCNs. (Warren Wendling)
2. File a notice with the Commission advising them that the Company is beginning the 2009 SB 07-100 process now. The Commission can notice the public about the process. (Ron Lehr)
3. Make sure that Black Hills is invited to the PSCo Senate Bill 07-100 process and meetings to more easily facilitate joint transmission planning and projects with PSCo and Tri-State.
4. Record minutes from each meeting and post them on the Company's website.
5. Consider creating a new Energy Resource Zone for GDA 8 and south of the City of Pueblo. It would be situated between Zones 3 and 4. (Warren Windling)
6. Determine if PSCo is responsible for resolving transmission constraints in areas where it does not have customers (constraints within a particular zone as well as coming in and going out of the zone).
7. Determine the relationship between Senate Bill 07-100 and the Company's Electric Resource Plan, both filed in 2007.
8. Develop a legal description to more precisely identify the boundaries of each Energy Resource Zone. Steve Brown
 - i. It was determined during the meeting that a more detailed description providing the location of each Energy Resource Zone was not needed.
9. The Company should consider moving the eastern boundary of Energy Resource Zone 4 towards the east so that it includes the Sangre De Cristo Mountain Range. As the boundary is currently drawn, the mountain range is split between Zone 4 and Zone 5
10. Public Service should consider looking at transmission constraints within Energy Resource Zones as well as between Zones. In the long-run, it would allow for a more fully developed transmission network (creates alternative paths and assists smaller project under 30 MW)
11. We need to determine whether the Study Group is a public process, and who should receive the powerflow and voltage information
 - i. Will the process require signed confidentiality agreements?

- ii. Will the information be posted on OASIS?
12. Instead of having general information meetings where all stakeholders would receive updates on the transmission study group process, hold the meetings based on specific, predetermined milestones.
 13. Develop constructive suggestions on how the Commissioners can get involved in the Senate Bill 07-100 process during the planning stages
 14. Public Service should develop and distribute a number of powerflow scenarios for 2015 case to Stakeholder comment and discussion purposes at the April 1st meeting, assuming for example:
 - i. 200 MW in San Luis Valley
 - ii. Wind coming from Wyoming and connecting at Ault
 - iii. Look at an off-peak case
 - iv. Include loads, resources, and topology information