
Xcel Energy South Control Center Daily Operations Report

Date: 3/9/2010

Out Time: In Time:
(Begin:) (End:)

6:45		Kress Interchange 69 KV capacitor breaker 9708 low gas alarm.
9:02	15:12	Lamb Co Interchange to Tuco Interchange Y79 H/L established for SPEC to do maintenance on SPEC County Line and Cotton Center. Temporary release and termination.
9:54	18:58	Roosevelt Co Interchange - 115 KV Bus is de-energized to upgrade wire strain bus and jumpers to 795 ACSR.
10:00		Seagraves Interchange to Sulphur Springs Intg Z21 established a dead line from Sulphur Springs to the jumpers lifted at Adair to reconductor the line from Sulphur Springs to Adair.
10:05	15:20	Hutchinson Co Interchange - Performing a CA on Breaker 1944
10:54	11:34	Harrington Sta - Op checking breaker FK45
11:36	13:05	Harrington Sta - Op checking Breaker FK75
11:55		Cochran Co Interchange TWR East transformer being replaced.
12:25	13:52	Cochran Co Interchange H/L established to remove jumpers tying Z20 and Z26 together for 69 KV bus work at Cochran Co. Intg.
13:06	14:28	Harrington Sta - Op checking breaker FK85
13:21	13:46	Hockley Co Interchange 69 KV breaker 7790 was opened to help alleviate load across switch 6867 so it could be opened. There will be 1 non fault operation on breaker 7790.
	14:30	Denver City Interchange North 115/69 KV transformer back in service.
16:00		Carriers tested good.
16:11	19:58	Cochran Co/Hockley Co Intg to Terry Co Intg Z25 H/L out of Terry Co to lift jumpers at the three pole 5 miles South of Cochran Co to establish D/L to set the new transformer on the pad at Cochran Co. Intg.

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19:15 Plant X Sta informed XEM that Plant X 2,3,4 was must run.

Reason is that 115/230 auto transf is out until repairs to control wiring are made

19:22 Plant X Sta 230/115 KV transformer out for C.T. testing and to repair disconnect X954