
Xcel Energy South Control Center Daily Operations Report

Date: 9/4/2008

*Out Time: In Time:
(Begin:) (End:)*

1:07		Eddy Co HVDC off line. No schedules
2:00		Eddy Co HVDC off line. No schedules
	5:09	SWPP released TLR on imports
	6:15	SWPP released TLR on N/S to zero
7:31	17:27	Sundown Interchange to Terry Co Interchange V55 - H/L TWR to change arms
9:37	9:47	Eddy Co HVDC 230KV BKR 4H40 - make relay setting change on UF Relay
9:57	14:04	Cargill Sub 115KV BKR 2J10 - wiring behind the panel and test distance relay
9:58		Eddy Co HVDC - on line for schedules.
10:04	10:15	Canyon West - disable 115KV Bus diffs to test GCS 5922 This is association with RFO # 268702
10:14		SPP put a TLR 3B on the imports.
10:20		Roswell Interchange working on the communications inverter Comm. RCC #1.
10:24		TLR 3B on N/S flow.
10:25	17:05	Eddy Co Static Var - replace cooling tower fan
10:33	14:46	Dallam Co Interchange 115/69KV TR - calibrate oil and winding temperature guages
10:34	12:18	Kress Interchange - work on Batt. Charger alarm.
10:34	14:45	Crosby Co Interchange 115KV BKR 9955 out for Operational checks
10:54	15:00	Canyon West - test 115KV relays
14:03	16:30	Taylor Sw Sta - remove Batt. Trailer.

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14:16	18:39	Maintenance on Comm. RCC3 Working on IMC 1
	16:26	Cochran Co/Hockley Co Intg to Terry Co Intg Z25 - change out crossarms between switches 6715 and 6716. Released and terminated
19:16	20:05	Eddy Co HVDC - Tie tripped offline. Had a Basin Water Level "Low" alarm before it tripped. Sent sube to investigate alarm; tie tripped soon after. 20:05 - Sube found the tie tripped on Under Frequency. It looks like El Paso's Amrad line tripped causing the tie to trip also. Sube reset all alarms and lockouts, and we restarted the tie. Tie is back to normal at this time.
22:24		SWPP issued TLR 3B on N/S flow
23:00		TEC "C" to regulate to 59.98 Hz.