
Xcel Energy South Control Center Daily Operations Report

Date: 8/27/2008

Out Time: *In Time:*
(Begin:) *(End:)*

1:05 Eddy Co HVDC - Off Line no schedules.

7:10 16:53 Sundown Interchange to Terry Co Interchange V55 H/L to change out arms..

8:11 20:30 Lea National to Maddox Sta V83 H/L change out arms and pull maint.

Temp. Released & Temp. Terminated

9:21 19:01 Hale Co Interchange - Wiring behind the panels.

Released

9:28 10:18 Dalhart Interchange 69KV breaker 5825 out to replace time delay relay.

10:00 Eddy Co HVDC is online.

10:16 14:48 Hobb Generating Sta set up communications for relays

10:50 12:31 Spearman Interchange testing billing meters.

11:00 Time Error correction "O" started.

11:06 15:23 Deaf Smith Co Interchange testing relays and the pilot wire to Hereford.

11:09 16:17 Potash Junction Interchange - Test CTs on Cap Bank 4650

11:24 Plant X Sta - Unit #3 online.

13:03 13:39 Hobb Generating Sta - checking metering relays

13:04 17:07 Potash Junction Interchange - disable 69kv bus diffs to pulse and ratio the CTs on 4650

14:53 Cunningham Sta Gt #3 on line for Voltage support.

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- 16:01** PCA Interchange - Scada showed the RTU came back up. It indicated 115kv bkr 3H85 still open and all 3 bus voltages are reading bad. Dispatched sube to check.
- The sube found 3H85 was indeed open. After he checked it for problems it was closed and it held. He will inform the relay dept. to have them investigate the bad bus voltage readings.
- 17:00** TEC "O" ended.
- 17:43** PCA Interchange - After the RTU came up and then went back down, a relay tech was dispatched to check the problem.
- The relay tech could not find any problems with the RTU at the station and believes the problem is in the communications area.
- 21:09** **22:08** Cunningham Sta Gt #3 no longer needed for voltage support.
Notified XEM
Gt #3 off line. 22:08
- 23:06** SWPP issued TLR 3B on N/S flow