
Xcel Energy South Control Center Daily Operations Report

Date: 8/25/2008

Out Time: *In Time:*
(Begin:) *(End:)*

1:00 Eddy Co HVDC- Tank Water Level Alarm @ 0021. Called DDC to dispatch Sube.
0140 no response from Sube, Called DDC and Sube had not been dispatched.
Told DDC not to dispatch Sube as Tie will be coming off line @ top of hour.

1:25 SPP released TLR to 0 on SPP/SPS Import tie.

2:04 Eddy Co HVDC - off line no schedules

7:27 TLR to "0" on N/S flow.

7:34 15:25 Sundown Interchange to Terry Co Interchange V55 H/L change out arms. This line doubles with Z-25.

8:42 16:40 Terry Co Interchange wiring behind panels.

8:53 15:15 Deaf Smith Co Interchange - test relays

8:58 Plainview - contractors building substation fence

9:00 Eddy Co HVDC is online.

9:28 TLR 3A on SPP/SPS imports.

9:49 14:39 Hale Co Interchange test relays and check voltage.

10:11 20:27 Lea National to Maddox Sta V83 H/L to change out arms.
Temp. release & Temp. terminated

10:22 12:36 Hutchinson Co Interchange - maintenance on Fault Recorder

10:38 Amoco Sw Sta 230KV breaker 3K25 is on the transfer breaker for CA double test and mechanism overhaul.

10:42 14:22 PCA Interchange RTU maintenance.

10:45 15:03 Terry Co Interchange making relay settings on 69 KV breaker 8840 for the East 115/69 KV transformer

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- 13:34 14:35** Eddy Co HVDC tripped offline. Cause is unknown at this time. Sube was dispatched to investigate.
- Sube reset all lockouts and we restarted tie to 35mw. After setting at 35mw for 15 minutes we reloaded schedules. Sube said tie tripped on valve cooling channel disagreement. Everything looks ok at this time.
- 15:38** Seven Rivers 115KV capacitor breaker 3H260 was being put back in service after balancing the packs. When the breaker was closed the P.T.s blew and will have to be replaced.
- 16:00** Seven Rivers 115KV capacitor breaker 3H260 is out until P.T.s are replaced.
- 16:57 17:56** Hobb Generating Sta Unit#3
- Plug Unit #3 relays
- 17:17 17:39** Carriers tested O.K. except PCA the RTU is down.
- 17:19** Cochran Co/Hockley Co Intg to Terry Co Intg Z25 clearance established between jumpers lifted on the East side of Slaughter tap and switch 6715.
- 19:00** Time correction "N" in effect. Time was fast.