
Xcel Energy South Control Center Daily Operations Report

Date: 8/22/2008

Out Time: In Time:
(Begin:) (End:)

2:00 Eddy Co HVDC - off line no schedules.

2:53 Elk City - to Grapevine line tripped at Elk City end.
08:25 - Opened breaker 2K70 under operational switching;
PSO closed MOD 2302, and we closed breaker 2K70.
08:27 - Elk City to Grapevine line back to normal.

7:20 SPP released the TLR on the N/S flow.

7:40 15:12 Terry Co Interchange - wiring behind the relay panels.

8:07 15:54 Lea National to Maddox Sta V83 - change arms and pull line
maintenance

8:17 16:09 Sundown Interchange to Terry Co Interchange V55 - change
out arms on double ckt.

9:40 9:52 Amoco Sw Sta - Scada indicated a Battery Ground alarm.
There is a substation crew at the sub working on a TWR that
will investigate the alarm.
The sub crew reset the annunciator clearing the alarm.

9:42 12:53 Spearman Interchange - testing relays

10:00 17:29 PCA Interchange - repair RTU

10:45 11:48 Eddy Co Interchange - change out beacon light.

10:48 11:31 Eddy Co Static Var - check the fan windings on the cooling
tower.

11:21 12:42 Chaves Co Interchange - 115KV cap BKR 3H305 - check satec
metering and RTU, also check panel metering on BKR's 4H95
and 3H125.
The SATEC meter is not working. Will try to find another
meter and replace it today or Monday.

11:25 15:10 SPP issued a 3B TLR on the imports.
SPP released TLR to zero

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12:49	14:49	Lubbock East - perform profiler checks on 6805
13:31		Hobb Generating Sta Unit 2 is online.
13:36	13:50	Deaf Smith Co Interchange - testing relays
	13:57	Amoco Sw Sta - CA, doble, and mech overhaul
		Released and terminated
14:44	15:58	Eddy Co HVDC replace resistor on 4R01
	15:31	Terry Co Interchange 69KV change out switches 8842,8841 and replace bus support insulators
15:45		Kingsmill Interchange 115/69kv Transformer LTC control is back in "auto" control at station. If voltage at Kingsmill gets below 70.0kv we may need to send switchman to turn LTC to manual and raise 69kv voltage. DCC will contact TCC if distribution voltage becomes a problem.
17:30	17:55	Hobbs Station Plant - disable module for "module alarm notification commissioning"
17:36	18:12	Carriers tested OK, except for the PCA carriers. The PCA RTU is still down.
20:55	22:13	Yoakum Co Interchange RTU Down. RTU is on the vital list. RTU has been down a couple of hours. Tried several times to get RTU up with no positive results.
		RTU up and back to normal.
21:04		Eddy Co HVDC tank water level low. We have 3 to 4 days of water left when this alarm comes in.
22:09		Elk City 230/115 Transformer differational. 115kv Ocb's 1301 & 1305, MOS 2302 opened.
23:33		SPP issued TLR 3B on N/S Flow.